

Exhibit SSM-2

RMP Responses to Data Requests

26-035-20 / Rocky Mountain Power
August 20, 2026

UTLCG Data Request 22.2

Refer to Application Attachment 1 (“Asset Purchase and Service Area Transfer Agreement”), Exhibit G (“Electric Transmission Service and Interconnection Plan”) and to the testimony of Company witness Michael G. Wilding.

- (a) Will PacifiCorp’s assignment of point-to-point (PTP) transmission service over Bonneville Power Administration’s (BPA) system (for Chehalis, Goodnoe Hills, Chehalis and Goodnoe Hills Station Service, and Lower Yakima) transfer all costs associated with such transmission reservations to Gem/Beta? If not, why not? Explain your response in detail.
- (b) If any costs of the assigned PTP transmission over BPA’s system will not be paid for by Gem, provide the estimated annual value of these transmission rights and the duration of this transmission assignment.

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- (a) Yes.
- (b) Not applicable.